

ORIGINAL

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST. MONONGAH WV 26582
Address
CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST. MONONGAH WV 26582
Address
LARRY F. ORLOFF SR. AND JANET ORLOFF
Lease or Property Owner
1109 EVERGREEN DR., MANNINGTON, WV 26582
Address

CONSOLIDATION COAL CO.
Name of Well Operator
1 BRIDGE ST. MONONGAH, WV 26582
Complete Address
CLOVER GAP 7.5'
Well Location
MANNINGTON
District
MARION
County
5166
Well No.
ORLOFF, LARRY F. & JANET
Farm

STATE INSPECTOR SUPERVISING PLUGGING William W. Haskett

11-2-12

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

MIKE MITCHELL and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 21st day of September, 2012 and that the well was plugged in the following manner:

Formation	Filling Material	Casing Size & Kind	Casing Pulled	Casing Left In
Clean 12 1/4" hole from the surface to 144'. Reduce hole to 9 7/8". Clean 9 7/8" hole from 144' to 1183'. Drilled cement from 694' to 820'. Clean 9 7/8" hole through Pittsburgh Coal seam (791' to 798'). Reduced hole to 6 1/4". Cleaned 6 1/4" hole from 1183' to 1184'. Left 20' of 16" conductor pipe from surface to 20'. <u>Cemented hole from 1184' back to surface as follows:</u> From 1184' to 998' with 90 sacks of 35/65 Poz Mix Cement. From 998' to 691' with 145 sacks of Thixotropic Cement w/ green dye. From 691' to surface with 230 sacks of Econofill Cement. A total of 465 sacks of cement were used to fill the hole from 1184' to surface. Cement did circulate at the surface.	16" Conductor	0'	20'	
Coal Seams		Description of Monument		
<u>PITTSBURGH</u>	791' to 798'	77" of 7" casing w/company name, well number, permit number and date cemented stated on 7"		
(Name)		casing. Well marker will be attached to the		
(Name)		cement plug at ground level.		

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WV Department
Environmental Protection

... And that the work of plugging and filling said well was completed on the 5th day of October, 2012

And further deponents saith not.

Mike Mitchell
Mike Mitchell

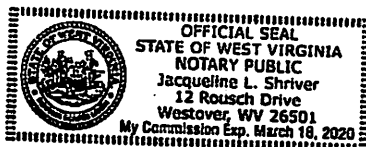
Kevin S. Wright
Kevin S. Wright

Sworn to and subscribed before me this 1st day of November, 2012

Jacqueline L. Shriver
Notary Public

My commission expires:

March 18, 2020



Permit No. 47-49-00020-P
Well No. 5166

ORIGINAL

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address
CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address
WILLIAM C. AND VICKIE E. LUCAS
Lease or Property Owner
RR1 BOX 144 MANNINGTON, WV 26582
Address

CONSOLIDATION COAL CO.
Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554
Complete Address
GLOVER GAP 7.5'
Well Location
MANNINGTON
District
MARION
County
5345
Well No.
LUCAS, WILLIAM C. & VICKIE E.
Farm

STATE INSPECTOR SUPERVISING PLUGGING William H. Haskins 11-2-12

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

DELBERT MOORE and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13th day of July, 2012 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Formation				
Removed all 5/8" sucker rods from the surface to 2316'. Removed all 2 3/8" tubing from surface to 2327'. Removed 2127' of 4 1/2" casing from surface to 2127'. Left 149' of 4 1/2" casing in the hole from 2127' to 2276'. Cleaned 6-1/4" hole from the surface to 2127'. Reduced hole to 3 7/8". Cleaned 3 7/8" hole from 2127' to 2350'. Total depth of hole 2350'. Cut 7" casing at the following depths: 2109', 2027', 1927' and 1827'. Cemented bottom hole from 2350' to 1826' with 70 sacks of Super Lite Cement. Removed 1727' of 7" casing from the surface to 1727'. Cleaned 7 7/8" hole through 8 5/8" casing from the surface to 1614'. Bottom of 8 5/8" casing at 1614'. Cleaned 7 7/8" hole from 1614' to 1727'. Top of 7" casing at 1727'. Removed 1422' of 8 5/8" casing from the surface to 1422'. Cut remaining 8 5/8" casing at 1517'. Cleaned 12 1/2" hole from the surface to 394'. Reduced hole to 9 7/8". Cleaned 9 7/8" hole from 394' to 1422'. Cleaned 9 7/8" hole through the Pittsburgh Coal (1165' to 1172'). Left 20' of 16" conductor pipe in the hole from 20' to surface.	16" Conductor 8 5/8" Casing 7" Casing 4 1/2" Casing 2 3/8" Tubing 5/8" Sucker Rods	0' 1414' 1720' 2117' 2327' 2316'	20' 192' Unknown 149' 0' 0'	
<u>Cemented hole from 2350' back to surface as follows:</u> From 2350' to 1826' with 70 sacks of Super Lite Cement. From 1826' to 1372' with 215 sacks of Super Lite Cement. From 1372' to 1065' with 100 sacks of SuperTropic Cement with white dye. From 1065' to surface with 405 sacks of Super Lite Cement. A total of 802 sacks of cement were used to fill the hole from 2350' back to surface. Cement did circulate at the surface.				
Coal Seams		Description of Monument		
Pittsburgh	(1165' - 1172')	77' of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		

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Environmental Protection

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WV Department of
Environmental Protection

... and that the work of plugging and filling said well was completed on the 3rd day of August, 2012

And further deponents saith not.

Delbert Moore
Delbert Moore

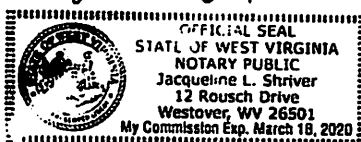
Kevin S. Wright
Kevin S. Wright

Sworn to and subscribed before me this

8th day of October 2012

Jaqueline L. Shriver
Notary Public

My commission expires:



March 18, 2020

Permit No. 47-049-00466-P
Well No. 5345

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST. MONONGAH WV 26582
Address
CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST. MONONGAH WV 26582
Address
ANNA M. MIKE
Lease or Property Owner
RT 4 BOX 24A MANNINGTON, WV 26582
Address

CONSOLIDATION COAL CO.
Name of Well Operator
1 BRIDGE ST. MONONGAH, WV 26582
Complete Address
MANNINGTON 7.5'
Well Location
MANNINGTON
District
MARION
County
3931
Well No.
MIKE, ANNA M.
Farm

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Office of Oil & Gas

11/05/12

WV Department of
Environmental Protection

STATE INSPECTOR SUPERVISING PLUGGING William H. Hester 11-2-12

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

MIKE MITCHELL and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 14th day of August, 2012 and that the well was plugged in the following manner:

Formation	Filling Material	Casing Size & Kind	Casing Pulled	Casing Left In
Removed all sucker rods from surface to 2891'. Removed all 2 3/8" tubing from surface to 2891'. Removed 5 1/2" casing from surface to 1825'. Left 297' of 5 1/2" casing in the hole from 2122' to 1825'. Cut remaining 5 1/2" casing at the following depths; 2080', 1985' and 1880'. Left 759' of 4 1/2" casing in the hole from 2122' to 2881'. Cut remaining 4 1/2" casing at the following depths: 2780', 2680', 2580', 2480', 2380', 2280 and 2180'. Removed 1535' of 7" casing from the surface to 1535'. Left 100' of 7" casing in the hole from 1535' to 1635'. Removed 935' of 8 5/8" casing from the surface to 935'. Left 311' of 8 5/8" casing in the hole from 935' to 1246'. Cut remaining 8 5/8" casing at the following depths; 1153' and 1046'. Left 192' of 10 3/4" casing in the hole from the surface to 192'. Cleaned 9 7/8" hole from the surface to 935'. Cleaned 9 7/8" hole through the Pittsburgh Coal (678' to 685'). Left 18' of 16" conductor pipe in the hole from 18' to surface.		16" Conductor	0'	18'
		10 3/4" Casing	0'	192'
		8 5/8" Casing	935'	311'
		7" Casing	1535'	100'
		4 1/2" Casing	0'	759'
		2 3/8" Tubing	2891'	0'
		Sucker Rods	2891'	0'
<u>Cemented hole from 2923' back to surface as follows:</u> From 2923' to 884' with 270 sacks of 35/65 Poz Mix Cement. From 884' to 578' with 135 sacks of Thixotropic Cement w/ green dye. From 578' to surface with 145 sacks of Econofill Cement. A total of 550 sacks of cement were used to fill the hole from 2923' to surface. Cement did circulate at the surface.				
Coal Seams		Description of Monument		
<u>PITTSBURGH</u>	<u>678' to 685'</u>	<u>77" of 7" casing w/company name, well number,</u>		
(Name)		permit number and date cemented stated on 7"		
(Name)		casing. Well marker will be attached to the		
(Name)		cement plug at ground level.		

... And that the work of plugging and filling said well was completed on the 6th day of September, 2012

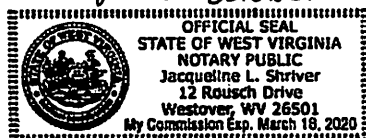
And further deponents saith not.

Mike Mitchell
Mike Mitchell

Kevin S. Wright
Kevin S. Wright

Sworn to and subscribed before me this

9th day of October 2012



Notary Public

My commission expires:

March 18, 2020

Permit No. 47-49-00564-P
Well No. 3931

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address
CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address
WILLIAM C. AND VICKIE E. LUCAS
Lease or Property Owner
RR1 BOX 144 MANNINGTON, WV 26582
Address
LUCAS, WILLIAM C. & VICKIE E.
Farm
Well No. 5090
County MARION
District MANNINGTON
Well Location GLOVER GAP 7.5'
Complete Address 1 BRIDGE STREET MONONGAH, WV 26554

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

DELBERT MOORE and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company 6th day of June, 2012 and that the well was plugged in the following manner:

Sand or Zone Record	Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left in
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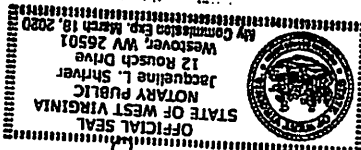
Removed all 5/8" sucker rods from the surface to 5965'. Removed all 2 3/8" tubing from the surface to 5968'. Perforated 4 1/2" casing with 6 shots at the following depths: 3527', 3427', 3237', 3137', 3037', 2937', 2837', 2737', 2637', 2440'. Chemical cut and attempted to pull 4 1/2" casing at each of the following depths: 3845', 3750' and 3677'. Could not remove casing from 6015' to 2400' due to strong cement bond. Removed 2352' of 4 1/2" casing from the surface to 2352'. Due to collapsed casing, the original total depth could not be reached and a 9.1ppg Gel Plug was left in the hole from 6015' to 3281'. Cemented bottom hole from 3821' to 2344' with 70 sacks of Superlite Cement. Cleaned 7 7/8" hole through existing 8 5/8" casing from the surface to the top of the bottom hole plug at 2344'. Removed 1223' of 8 5/8" casing from the surface to 1223'. Pilot drilled 8 5/8" casing from 1223' to 1246'. Left 8 5/8" casing in the hole from 2220' to 1246'. Cut remaining casing at the following depths: 2124', 2024', 1824', 1724', 1622', 1467', 1379' and 1282'. Cleaned 9 7/8" hole through 10 3/4" casing from surface to 304'. Left 304' of 10 3/4" casing in the hole from 304' to surface. Continued to clean 9 7/8" hole to 1246'. Cleaned 9 7/8" hole through the Pittsburgh Coal (1232' - 1239'). Left 20' of 16" conductor pipe in the hole from 20' to surface. Gel/Cemented hole from 6015' back to surface as follows: From 6015' to 3821' with 9.1ppg Gel Plug. From 3821' to 2344' with 70 sacks of Super Lite Cement. From 2344' to 1439' with 331 sacks of Super Lite Cement. From 1439' to 1132' with 100 sacks of SuperTropic Cement with white dye. From 1132' to surface with 284 sacks of Super Lite Cement. A total of 785 sacks of cement were used to fill the hole from 3821' back to surface. Cement did circulate at the surface.	Coal Seams (1232' - 1239')	Description of Monument 77' of 7" casing w/ company name, well number, permit number and date cemented stated on 7"	permit number and date cemented stated on 7"	casing. Well marker will be attached to cement plug at ground level.	... and that the work of plugging and filling said well was completed on the 12 th day of July, 2012
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Office of Oil & Gas
WV Department of Environmental Protection
NOV 05 2012

Delbert Moore
Kevin S. Wright

And further deponents saith not.

Sworn to and subscribed before me this 13th day of August, 2012



Notary Public
Permit No. 47-049-01037-P
Well No. 5090

My commission expires: March 18, 2020

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: McMullan 98 Operator Well No.: 911386

LOCATION: Elevation: 3500' Quadrangle: Adolf
District: Middle Fork County: Randolph
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Well Type: OIL _____ GAS X

Company Chesapeake Appalachia Coal Operator _____
PO Box 1300 or Owner _____
Jane Lew, WV 26378 _____
Agent Eric B. Gillespie Coal Operator _____
Permit Issued Date 05/17/2012 or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Upshur ss:

Phillip Pulliam and Tim Marsh being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 8th day of October, 2012 and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED		LEFT
Gel 6%	2631'	0'	4 1/2"	574'	4932'
Cement	2631'	2625'	8 5/8"	0'	1118'
Cement	2625'	2160'	11 3/4"	0'	23'
Cement	631'	440'			
Cement	100'	0'			

Description of monument: 7" pipe 4' above ground with API #
said well was completed on the 17th day of October, 2012.

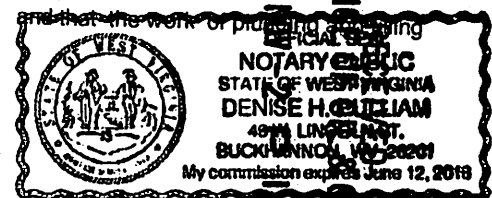
And further deponents saith not.

Tim Marsh
Phillip Pulliam

Sworn and subscribe before me this 25th day of October, 2012

My commission expires: June 12, 2016

Denise H. Pulliam
Notary Public



Affidavit reviewed by the Office of Oil and Gas:

Bill Haffill

Title: 11/1/12